TECHWINDGRID '09

Wind power on weak grids

Wind with a vision



Guillaume PINÇON

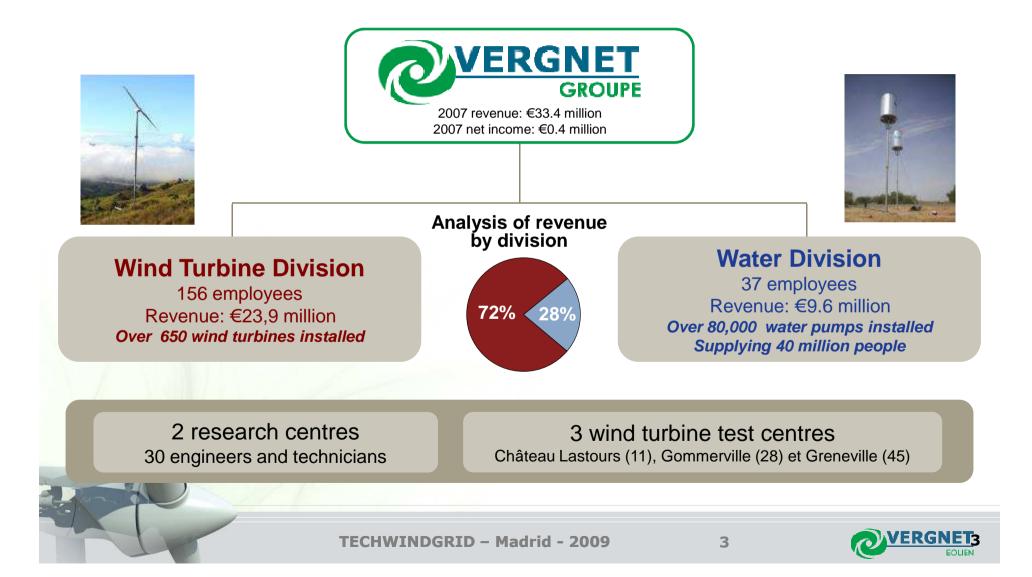
SUMMARY

- Who is Vergnet ?
- Farwind[®] issues
- Utility support and studies
- Rethought concepts



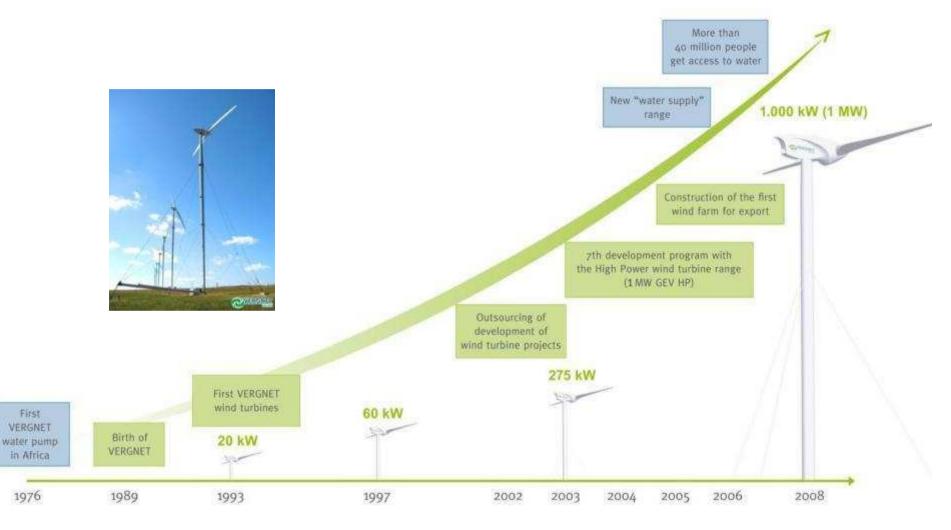
Who is Vergnet? - Its business

The design, production, marketing and operation of innovative renewable energy solutions



Who is Vergnet? - Company history

VERGNET, a pioneer in sustainable development



ERGNET

EOLIEN



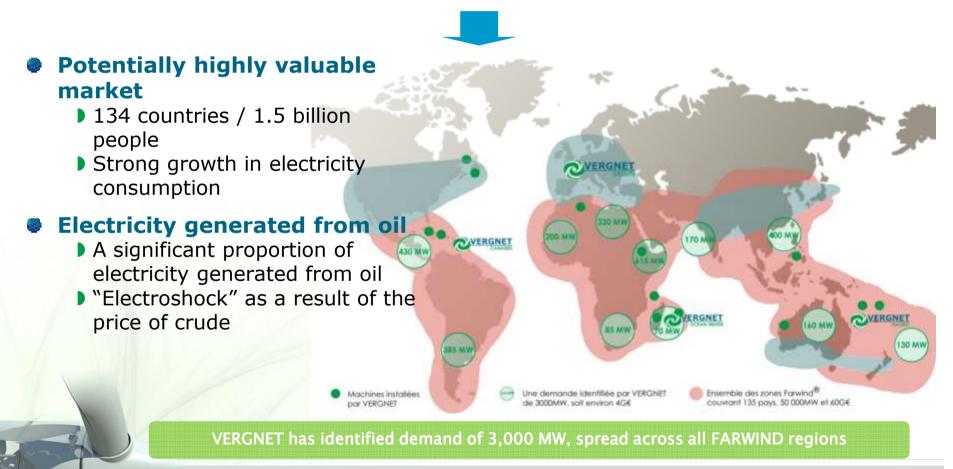
Farwind[®] - The market

Vergnet offers "the" technology adapted to the FARWIND market

Challenging environments that exclude the use of conventional wind turbines

• Difficult geographic terrain, lack of infrastructure and logistical resources, etc.

• Violent climates





• Exchange knowledge Grid $\leftarrow \rightarrow$ WTG

Nature & life" of the grid : overhead, underground, neutral connection, looped, radial, primary source (hydro, oil,...), daily variations

 \blacktriangleright Electrical rules of the utility \approx Grid codes

Data at connection point



Farwind[®] - How does Vergnet identify weak grids?

Criteria are gathered from the utility and critical factors are defined :

Usual criteria values	Interconnected	Weak
Wind power ratio S _{wind to install} /S _{base consumption}	< 30 %	> 30%
defines load fluctuation impact		
Wind power ratio S_{cc}/S_{windfarm} defines power quality requirements	> 20	4 < r < 15
Voltage deviations continuous	Un ± 5%	Un \pm 6 to 10%
Voltage long-term deviations	90% <un<110%< td=""><td>90%<un<110%< td=""></un<110%<></td></un<110%<>	90% <un<110%< td=""></un<110%<>
Frequency deviations	\pm 0,5 to 1% Fn	± 1,5 to 2%Fn
Nb of voltage dips (<300ms)	≈70	\geq 1 per day
Nb of short-term outages (<3mn)	≈30	\geq 1 per week
Nb of long-term outages (>3mn)	≈ 6	\geq 1 per month
Frequency of load shedding	Rare	\geq 1 per week
Nature of Dispatching	Remote - ½ automatic	Manual



7

- Support local utilities in wind power issues means :
 - Leading wind farm contribution studies (load-flow)
 - Leading electrical quality studies (harmonics, flicker estimation)
 - =>Pb of responsibility limits, but safety of the network is the first issue
 - Estimating energizing impacts (transient studies)
 - Protecting from fault duties
 - Participating to setting values
 - Install sequential tripping





Utility support and studies

- Connecting to Farwind[®] grids by proposing suited control solutions
 - SCADA settable functions
 - Voltage control for stressed grids
 - Ex : Reactive supply or absorption until 40%Sn
 - Power control when wind power on consumption ratio is high
 - Power ramp adjustment
 - Telecommunication adjustments (precision, refreshing,....)



Rethought concept the only 1 MW class WTG designed for FARWIND areas

High energy production even in hurricane prone areas

- Rotor diameter from 55 to 62 meters
- 70 meter high

Outstanding reliability in all conditions

- Heavy duty design
- ▶ All terrain generator (-20 to 50 °C)
- 100% relative humidity, marine environment

Advanced technology

- Full Scale Drive IGBT with grid support
- High electrical and mechanical endurance
- Variable speed generator
- Electrical pitch regulation





Rethought concept -

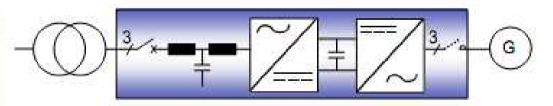
Some examples of responses to weak grids issues

Worldwide grid codes as references

- E-ON Germany
- AEMC Australia
- REE España
- EDF France

High machine flexibility (1/2)

Full-scale drive technology chosen



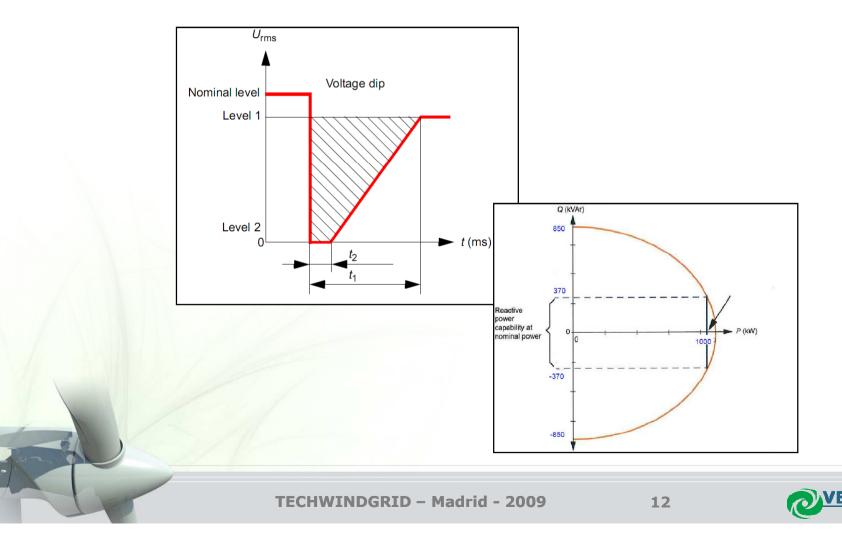
The grid only "sees" a modulated signal for full power conversion => decoupling of generator power quality issues.

11



High machine flexibility (2/2)

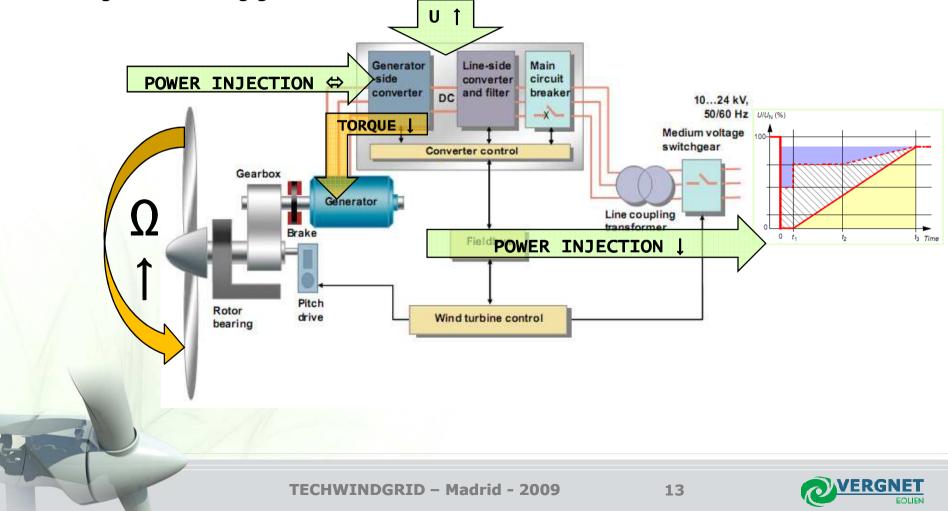
- Adjustable LVRT function
- Large reactive power capabilities until 37% of the rated power
- Frequency following system



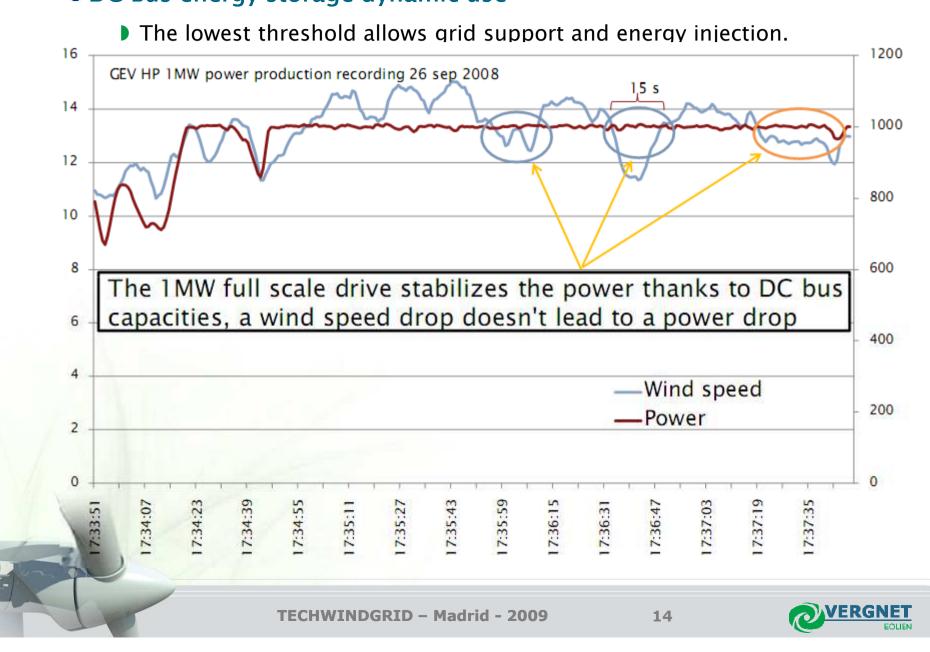
Rethought concepts Some examples of responses to weak grids issues DC Bus energy storage dynamic use

Over limit thresholds, DC bus is regulating energy until 420 or 1200 V (rating @ 1000VDC).

• Top threshold allows energy storage and higher speed torque control than pitch regulation during grid fault



Rethought concepts Some examples of responses to weak grids issues DC Bus energy storage dynamic use



Other responses to weak grids issues

Fast pitch regulation dynamics for fluctuant loads behaviors

• 0 to 80 % of maximum pitch demand in less than 100ms

Large expanded industrial components choice

High reliability of components and high spare availability rate

SCADA optimization for PSTN connections

Worldwide reliable access







